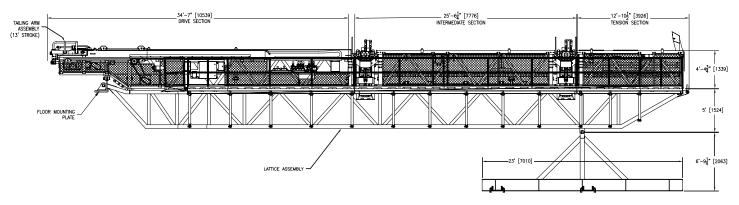
PTC-LD

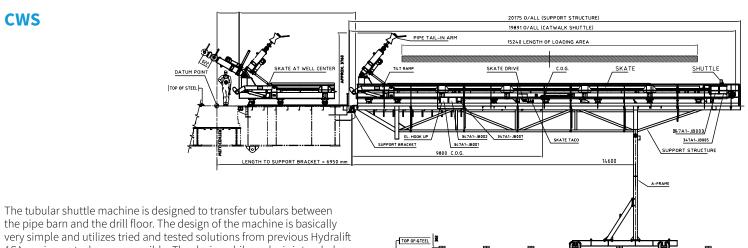
CWS



The Pipe Transfer Conveyor (PTC-LD) is a light duty conveyor with an attached Tailing Arm Assembly. The PTC transports drilling tubulars between their storage location on the main pipe deck and well-center without manual intervention from the rig crew. It can be remotely operated from the rigs main control cabin through integrated controls or operated locally from a local control station. The PTC has two main sections: Conveyor & Tailing Arm Assembly.

The control system processes all data from the operator controls to the PTC and all feedback from the tool. The processed data is used to control all tool functions and inform the operator of its operations and status. Local operator controls are provided on a PTC V-door control panel J-box. Hydraulic services to the PTC are directed by a hydraulic interface panel (HIP). Both components are installed on the derrick structure near the PTC.

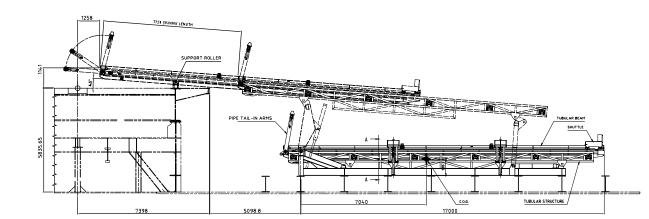
Technical Specifications					
Service	Transport of tubulars and riser	Max weight allowed (lbs)	22,000		
Tubular range	2 3/8'' - 20''	Max weight on tailing arms (lbs)	50,000		
Belt speed (ft/sec)	1.0 - 2.5	Hydraulic power required (psi)	2,500 - 3,000		



the pipe barn and the drill floor. The design of the machine is basically very simple and utilizes tried and tested solutions from previous Hydralift ASA equipment wherever possible. The design philosophy is intended to achieve minimum complexity, provide safe and reliable operation, and simplify maintenance requirements. It includes a modular design for simple installation and replacement of component parts when needed. Installation is made easier due to generous tolerances and simple interfaces between modules.

Technical Specifications					
Service	Transport of tubulars and riser	Maximum hydraulic flow rate (l/min)	240		
Tubular range	2 7/8" - 30"	Minimum working pressure (barg.)	180		
Design code / standard	F.E.M. "Rules for the design of Hoisting Appliances"	Maximum operating pressure (barg.)	207		
Area classification	Zone 1	Weight, dry (kg)	40,500		
Design temperature	-20°C to + 45°C	Skate traveling speed (m/s)	0 - 0.4		
Operating temperature	-10°C to + 45°C	Skate driving force (N)	90,000		
SWL (kg)	40,000	Equipment shipment size (L x W x H) (mm)	31,735 x 2,660 x 2,400		

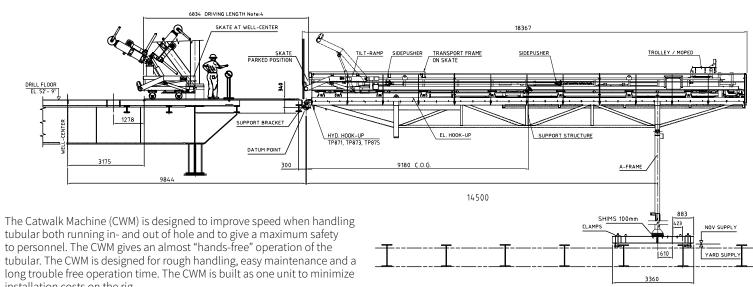
TS-P



The Tubular Shuttle Machine (TS) is designed to transfer tubulars between the pipe-deck and the drill-floor. Tubulars can be removed from or landed onto the tubular beam using the elevator in combination with the front mounted Pipe Tail-in Arm. The design of the machine is basically very simple and utilizes tried and tested solutions. The design philosophy is intended to achieve minimum complexity, provide safe and reliable operation, and simplify maintenance requirements. It includes a modular

Technical Specifications					
Service	Pipe and casing single	Maximum hydraulic flow rate (l/min)	220		
Tubular range	2 7/8" - 20"	Minimum working pressure (barg.)	180		
Design code / standard	F.E.M. / NS 3472	Maximum operating pressure (barg.)	210		
Area classification	Safe area	Weight, dry (kg)	33,000		
Design temperature	-20°C to + 45°C	Skate traveling speed (m/s)			
Operating temperature	-20°C to + 45°C	Skate driving force (N)	-		
SWL (kg)	20,500	Equipment shipment size (L x W x H) (mm)	32,800 x 3,760 x 2,800		





installation costs on the rig.

Technical Specifications					
Service	Pipe and casing single	Maximum hydraulic flow rate (l/min)	220		
Tubular range	2 7/8'' - 20''	Minimum working pressure (barg.)	180		
Design code / standard	F.E.M. / NS 3472	Maximum operating pressure (barg.)	210		
Area classification	Safe area	Weight, dry (kg)	33,000		
Design temperature	-20°C to + 45°C	Skate traveling speed (m/s)	-		
Operating temperature	-20°C to + 45°C	Skate driving force (N)	-		
SWL (kg)	20,500	Equipment shipment size (L x W x H) (mm)	32,800 x 3,760 x 2,800		



design for simple installation and replacement of component parts when needed. Installation is made easier due to generous tolerances and simple interfaces between modules.

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